



**APPLICATION DATA FOR EGAS CASING GAS COMPRESSOR**  
(For non casing gas applications, please use IJACK EGAS GAS APPLICATION DATA SHEET)

COMPANY NAME \_\_\_\_\_

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_

PROVINCE / STATE \_\_\_\_\_ COUNTRY \_\_\_\_\_

CONTACT NAME \_\_\_\_\_

PHONE NUMBER \_\_\_\_\_ EMAIL \_\_\_\_\_

INSTALL LOCATION (LSD or Other) \_\_\_\_\_

FIELD CONTACT NAME \_\_\_\_\_

PHONE NUMBER \_\_\_\_\_ EMAIL \_\_\_\_\_

PROJECT OBJECTIVE AND GOALS \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

CURRENT PROCESS / EQUIPMENT BEING USED (If Any) \_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

ISSUES WITH APPLICATION / CURRENT EQUIPMENT LOOKING TO BE REMEDIED

\_\_\_\_\_  
\_\_\_\_\_

HOW MANY CASINGS WILL BE TIED INTO THE COMPRESSOR: \_\_\_\_\_

GAS DISCHARGING INTO: \_\_\_\_\_ EMULSION LINE \_\_\_\_\_ GAS LINE

CORROSIVE ELEMENTS: H2S \_\_\_\_\_ CO2 \_\_\_\_\_ SALINITY \_\_\_\_\_ PPM / %

CASING PRESSURE: CURRENT \_\_\_\_\_ DESIRED \_\_\_\_\_ PSI / kPa

FLOWLINE PRESSURE: CURRENT \_\_\_\_\_ ON TEST \_\_\_\_\_ PSI / kPa

ANTICIPATED GAS VOLUME: \_\_\_\_\_ e3m3/d / Mcfd

GAS INLET TEMP: \_\_\_\_\_ °C / °F (Please provide gas analysis if there is a max flowline temperature restriction)

MAX DISCHARGE FLOWLINE TEMP: \_\_\_\_\_ °C / °F (If applicable, i.e. yellow jacket, poly, fibre lines)

MAX AMBIENT TEMPERATURE: \_\_\_\_\_ °C / °F

ARTIFICIAL LIFT SYSTEM: \_\_\_\_\_

ELECTRIC POWER AVAILABLE ON LOCATION: \_\_\_\_\_ V \_\_\_\_\_ PHASE \_\_\_\_\_ AMPS

POWER SOURCE: \_\_\_\_\_ GRID \_\_\_\_\_ GENERATOR

FUEL SOURCE AVAILABLE ON LOCATION: PROPANE \_\_\_\_\_ NG \_\_\_\_\_ DIESEL \_\_\_\_\_

CELLULAR SIGNAL AT LOCATION: \_\_\_\_\_ YES \_\_\_\_\_ NO

SPECIAL REQUIREMENTS / ADDITIONAL INFORMATION: \_\_\_\_\_

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Note: The best results for increased production and/or lowering the decline rate will be achieved in wells at or close to pump off state, with low bottom hole pressure and where maintaining 80% constant pump fillage is difficult.